

## Generation Charge

Customer Bill	Purchasing Period		Source	KWh ▶		P ▶			Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)	Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>5</sup> (₱/KWh)	Generation Cost (₱/KWh)
	From	To		Energy Purchased		Generation Cost <sup>1</sup>							
				(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
			A		B	C	D = B+C	E	F	G = (D+E+F) / A	H	I = G+H	
Jan 2026	2025-11-26 00:00	2025-12-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	15,827,146.00	37.42	95,324,911.10	-861,189.64	94,463,721.46			5.9685		
			OneManoagSolar Corporation	2,254,141.00	5.33	13,034,047.50		13,034,047.50			5.7823		
			Energy Development Corporation	8,554,000.00	20.22	36,686,395.19		36,686,395.19			4.2888		
			<b>Subtotal</b>	<b>26,635,287.00</b>	<b>62.97</b>	<b>145,045,353.79</b>	<b>-861,189.64</b>	<b>144,184,164.15</b>			<b>5.4133</b>		
			Wholesale Electricity Spot Market	15,597,210.00	36.87	47,585,802.30	625.97	47,586,428.27			3.0510		
			Net Metering	244,714.00	0.58	1,154,585.00		1,154,585.00			4.7181		
Energy Adjustment <sup>6</sup>	-176,120.00	-0.42											
<b>Total</b>	<b>42,301,091.00</b>	<b>100.00</b>	<b>193,785,741.09</b>	<b>-860,563.67</b>	<b>192,925,177.42</b>	<b>-1,530,336.60</b>	<b>-214,566.16</b>	<b>4.5195</b>	<b>0.0000</b>	<b>4.5195</b>			
Feb 2026	2025-12-26 00:00	2026-01-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	16,425,139.00	41.01	104,999,967.33	-282,287.93	104,717,679.40			6.3755		
			OneManoagSolar Corporation	2,468,009.00	6.16	14,292,364.42		14,292,364.42			5.7911		
			Energy Development Corporation	9,281,000.00	23.17	39,804,352.80		39,804,352.80			4.2888		
			<b>Subtotal</b>	<b>28,174,148.00</b>	<b>70.34</b>	<b>159,096,684.55</b>	<b>-282,287.93</b>	<b>158,814,396.62</b>			<b>5.6369</b>		
			Wholesale Electricity Spot Market	11,733,160.00	29.29	40,066,923.22	95,455.39	40,162,378.61			3.4230		
			Net Metering	296,777.00	0.74	1,341,283.72		1,341,283.72			4.5195		
Energy Adjustment <sup>6</sup>	-148,175.00	-0.37											
<b>Total</b>	<b>40,055,910.00</b>	<b>100.00</b>	<b>200,504,891.49</b>	<b>-186,832.54</b>	<b>200,318,058.95</b>	<b>-1,466,275.32</b>	<b>-364,292.00</b>	<b>4.9553</b>	<b>0.0000</b>	<b>4.9553</b>			
Mar 2026	2026-01-26 00:00	2026-02-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	15,753,247.00	38.89	97,167,611.44	-1,163,304.01	96,004,307.43			6.0943		
			OneManoagSolar Corporation	2,672,378.00	6.60	15,469,794.68		15,469,794.68			5.7888		
			Energy Development Corporation	8,083,000.00	19.96	34,666,370.39		34,666,370.39			4.2888		
			<b>Subtotal</b>	<b>26,508,625.00</b>	<b>65.45</b>	<b>147,303,776.51</b>	<b>-1,163,304.01</b>	<b>146,140,472.50</b>			<b>5.5129</b>		
			Wholesale Electricity Spot Market	13,789,590.00	34.05	38,278,315.47	8,342.98	38,286,658.45			2.7765		
			Net Metering	350,918.00	0.87	1,738,904.01		1,738,904.01			4.9553		
Energy Adjustment <sup>6</sup>	-145,700.00	-0.36											
<b>Total</b>	<b>40,503,433.00</b>	<b>100.00</b>	<b>187,320,995.99</b>	<b>-1,154,961.03</b>	<b>186,166,034.96</b>	<b>-1,541,983.83</b>	<b>0.00</b>	<b>4.5582</b>	<b>0.0000</b>	<b>4.5582</b>			
Apr 2026	2026-02-26 00:00	2026-03-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	15,671,979.00	40.55	99,474,705.22	-143,052.54	99,331,652.68			6.3382		
			OneManoagSolar Corporation	2,769,804.00	7.17	16,055,598.45		16,055,598.45			5.7967		
			Energy Development Corporation	9,023,000.00	23.35	38,697,842.40		38,697,842.40			4.2888		
			<b>Subtotal</b>	<b>27,464,783.00</b>	<b>71.07</b>	<b>154,228,146.07</b>	<b>-143,052.54</b>	<b>154,085,093.53</b>			<b>5.6103</b>		
			Wholesale Electricity Spot Market	10,930,870.00	28.28	49,664,610.99	211,550.24	49,876,161.23			4.5629		
			Net Metering	415,615.00	1.08	1,894,456.32		1,894,456.32			4.5582		
Energy Adjustment <sup>6</sup>	-163,963.00	-0.42											
<b>Total</b>	<b>38,647,305.00</b>	<b>100.00</b>	<b>205,787,213.38</b>	<b>68,497.70</b>	<b>205,855,711.08</b>	<b>-1,486,071.10</b>	<b>-66,964.66</b>	<b>5.2863</b>	<b>0.0000</b>	<b>5.2863</b>			

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Customer Bill	Purchasing Period		Source	KWh ▶		P ▶			Prompt Payment Discount <sup>3</sup> (₱)	Pilferage Cost Recovery <sup>4</sup> (₱)	P/KWh ▶		
	From	To		Energy Purchased		Generation Cost <sup>1</sup>					Average Generation Cost (₱/KWh)	Other Generation Adjustments <sup>5</sup> (₱/KWh)	Generation Cost (₱/KWh)
				(KWh)	%	Basic (₱)	Other <sup>2</sup> (₱)	Total (₱)					
				A		B	C	D = B+C	E	F			
May 2026	2026-03-26 00:00	2026-04-26 00:00	Bilateral Contracts										
			GNPower Mariveles Energy Center	16,403,359.00	34.38	109,806,197.69	-428,121.95	109,378,075.74			6.6680		
			OneManaogSolar Corporation	3,098,789.00	6.49	17,983,801.63		17,983,801.63			5.8035		
			Energy Development Corporation	9,702,000.00	20.33	41,609,937.61		41,609,937.61			4.2888		
			<b>Subtotal</b>	<b>29,204,148.00</b>	<b>61.20</b>	<b>169,399,936.93</b>	<b>-428,121.95</b>	<b>168,971,814.98</b>			<b>5.7859</b>		
			Wholesale Electricity Spot Market	18,160,030.00	38.06	83,900,509.98	347.05	83,900,857.03			4.6201		
			Net Metering	491,329.00	1.03	2,597,312.51		2,597,312.51			5.2863		
			Energy Adjustment <sup>6</sup>	-138,680.00	-0.29								
			<b>Total</b>	<b>47,716,827.00</b>	<b>100.00</b>	<b>255,897,759.42</b>	<b>-427,774.90</b>	<b>255,469,984.52</b>	<b>-1,518,004.67</b>	<b>0.00</b>	<b>5.3221</b>	<b>0.0000</b>	<b>5.3221</b>

### Notes:

1. Generation Cost excludes VAT.
2. Other Generation Cost includes the Deferred Accounting Adjustment (DAA), Net Settlement Surplus (NSS) in the case of WESM, and other billing adjustments.
3. The Prompt Payment Discount (PPD) shown here is the portion given to customers. This portion is 50% of the PPD granted by the source, if any.
4. Pilferage Cost Recovery (PCR) is based on pilferage-related payments received by the distribution utility, if any, during the previous billing period. PCR is incorporated into the Average Generation Cost beginning with the September 2009 bill, in accordance with ERC Resolution No.16, Series of 2009.
5. True-up adjustments in accordance with ERC Case No. 2011-013 CF dated December 09, 2013, later similar cases, and ERC Resolution No. 14, Series of 2022.
6. Adjustment to reconcile energy purchased with energy input in accordance with ERC Resolution No. 14, Series of 2022.